

Electric Rate Schedule

Schedule R-2009 - Residential Service

Applicable to residential customers for all domestic uses.

Winter – November thru April:

Facilities Charge	\$6.00 per month
First 800 kWh used per month	\$0.100 per kWh
Over 800 kWh used per month	\$0.076 per kWh

Summer – May thru October

Facilities Charge	\$6.00 per month
First 800 kWh used per month	\$0.100 per kWh
Over 800 kWh used per month	\$0.092 per kWh

Minimum Monthly Charge \$12.00 per month

Schedule SC-2009 – Small Commercial Service

Available to commercial customers and multiple-family dwelling for all general purposes when maximum demand is less than 50 kW.

Winter – November thru April:

Facilities Charge	\$6.00 per month
First 800 kWh used per month	\$0.102 per kWh
Over 800 kWh used per month	\$0.076 per kWh

Summer – May thru October:

Facilities Charge	\$6.00 per month
All kWh used per month	\$0.102 per kWh

Minimum Monthly Charge \$12.00 per month

Schedule LC-2009 – Large Commercial Power Service

Available to commercial customers for all general purposes when demand is equal to or greater than 25 kW.

Demand Charge

First 25 kW of Billing Demand	\$158.75
Additional kW of Billing Demand	\$6.35 per kW

Energy Charge

First 200 kWh per kW or Billing Demand	\$0.062 per kWh
Over 200 kWh per kW or Billing Demand	\$0.057 per kWh

Maximum Monthly Charge – The highest of the following:

- a) One hundred fifty eight dollars and seventy-five cents (\$158.75); or
- b) The maximum demand charge established during the preceding eleven (11) months.

Requires a 12 month minimum.

The above rates apply for service metered at secondary voltage. Where service is metered at the primary line feeding a customer, an adjustment for billing shall be made by decreasing the metered kilowatt hours by 3%. The discount applies only if the customer owns 100% of the facilities downstream of the primary metering. This section shall apply to all new primary metered customers meeting the criteria above after October, 2006. Customers currently receiving the 3% discount will continue to do so.

Schedule PF-2005 – Power Factor Adjustment

The Customer shall maintain a power factor of not less than 95% lagging. The average power factor during the month used for billing purposes shall be obtained from te measured kilowatt-hours and measured reactive kilovolt-ampere hours will be reattached to prevent reverse registration. If the average power factor during the month is less than 95% lagging, the total bill for the month shall be increased by multiplying the kilowatts of maximum use of 95% and dividing by the average lagging power factor.

Schedule PA-2009 – Power Cost Adjustment Rider

The power cost rate is a constant and is included in the base rate at \$0.0638 per kWh

It shall be allowable to calculate the PCA on a one month, or multiple month (averaging) method.

Schedule LC-TOU-2009a – Large Commercial Power Service Time of Use

Available to customers who otherwise qualify for Large Commercial Power Service.

Demand Charge

October thru May:

All kW \$4.00

June thru September:

All on Peak kW from 3 PM to 8 PM Monday thru Friday \$14.00*

All excess kW \$4.00

Energy Charge

All kWh \$0.057 per kWh

Minimum Monthly Charge – The highest of the following:

- a) Five hundred dollars (\$500.00); or
- b) The maximum demand charge established during the preceding (11) months.

Requires a 12 month minimum.

All other requirements applicable to Large Commercial Power Service remain in effect.

*To encourage customers to conserve peak electricity consumption through the time-of-use rate, on a case by case basis, the City may, pursuant to policies and guidelines established by the Engineering Director, re-class “on Peak” kW as “excess” kW based on a recommendation by the City’s management or engineering department.

Schedule NM-2008 – Net Metering

Available to any customer who has installed a net metering facility and signed an Interconnection Agreement with the City of Bentonville. Such facilities must be located on the Customer's premise and intended primarily to offset some of all of the Customer's energy usage at that location. The generating capacity of net metering facilities may not exceed twenty-five kilowatts (25kW).

The provisions of the Customer's standard rate schedule are modified as specified herein.

Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff.

On a monthly basis, the net metering Customer shall be billed the charges applicable under the currently effective standard rate schedule and any appropriate rider schedules. Under net metering, only the kilowatt-hour (kWh) units of a Customer's bill are affected.

If the electricity supplied by the City exceeds the electricity generated by the net metering Customer and fed back to the City during the billing period, the net metering Customer shall be billed for the net billable kWhs supplied by the City in accordance with the rates and charges under the City's standard rate schedule applicable to the Customer.

If the electricity generated by the net metering Customer and fed back to the City during the billing period exceeds the electricity supplied by the City, the customer shall not receive any compensation from the City for such net metering excess delivered kWhs during the billing period.

Any renewable energy credit as the result of electricity supplied by a net metering customer is the property of the net metering Customer that generated the renewable credit.